

Table S52. Summary statistics for natural gas – Wyoming, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,391	4,538	4.631	R4.416	4,261
Gas Wells	27,141	26,055	25,297	R23,693	23,440
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,673,667	1,668,749	1,698,167	R1,626,335	1,594,572
From Oil Wells	29,134	39,827	58,535	R53,134	58,547
From Coalbed Wells	328,780	264,146	202,428	R162,961	142,602
From Shale Gas Wells	16,175	25,783	36,790	R6,193	8,960
Total	2,047,757	1,998,505	1,995,920	R 1,848,623	1,804,681
Repressuring	2,124	5,293	12,437	19,221	35,336
Vented and Flared	34,622	27,220	3,473	R11,610	9,132
Nonhydrocarbon Gases Removed	152,803	171,580	171,491	154,883	174,727
Marketed Production	1,858,207	1,794,413	1,808,519	R1,662,909	1,585,486
NGPL Production	74,409	76,943	48,552	R56,625	61,748
Total Dry Production	1,783,798	1,717,470	1,759,967	R 1,606,284	1,523,739
Supply (million cubic feet)					
Dry Production	1,783,798	1,717,470	1,759,967	R1,606,284	1,523,739
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,372,115	1,263,443	1,052,902	1,146,930	1,248,839
Withdrawals from Storage					
Underground Storage	25,382	14,871	8,998	30,149	32,249
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-112,025	-126,945	-195,886	R-154,378	-144,615
Total Supply	3,069,269	2,868,839	2,625,981	₹2,628,985	2,660,212

See footnotes at end of table.

Table S52. Summary statistics for natural gas - Wyoming, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	149,820	136,796	119,265	R123,351	126,368
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,900,581	2,716,603	2,496,481	2,468,136	2,506,818
Additions to Storage	2,500,501	2,710,003	2,430,401	2,400,130	2,300,010
Underground Storage	18,868	15,440	10,236	37,499	27,027
LNG Storage	10,000	15,440	10,230	0	27,027
LING Storage					
Total Disposition	3,069,269	2,868,839	2,625,981	R2,628,985	2,660,212
Consumption (million cubic feet)					
Lease Fuel	32,004	22,185	8,188	7,895	9,058
Pipeline and Distribution Usea	15,283	15,362	12,932	R12.553	13,604
Plant Fuel	27,935	25,782	24,712	23,127	21,370
Delivered to Consumers	21,333	23,702	۷٠,/ ۱۷	23,121	21,370
Residential	13,640	13,269	11,576	11,999	12,553
	12,013		12,937	13,425	
Commercial		12,188			13,972
Industrial	48,387	47,153	47,667	52,810	54,512
Vehicle Fuel	21	26	20	R27	31
Electric Power	535	831	1,233	R1,514	1,268
Total Delivered to Consumers	74,597	73,466	73,433	₽ 79,775	82,336
Total Consumption	149,820	136,796	119,265	R123,351	126,368
Delivered for the Account of Others					
(million cubic feet)					
Residential	3 560	2 502	2 120	2 270	2 520
	3,569	3,593	3,128	3,270	3,530
Commercial	4,456	4,772	6,354	6,475	6,890
Industrial	47,790	46,531	46,763	51,855	53,587
Number of Consumers					
Residential	158,889	160,896	159,925	164,454	165,351
Commercial	20,617	20,894	20,816	21,397	21,536
Industrial	132	131	99	98	101
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	583	583	633	627	640
			622	627	649
Industrial	366,571	359,944	481,487	538,883	539,723
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.51	5.27	4.36	3.53	3.92
Delivered to Consumers	4.J1	J.Z/	4.30	3.33	3.92
Residential	8.27	9.34	9.33	8.51	9.01
Commercial	6.81	7.69	7.43	6.54	6.92
Industrial	4.62	5.89	5.07	3.96	4.28
Electric Power	W	W	W	W	W

⁻⁻ Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.